

# Idaho PUC Pipeline Safety Inspection Summary

<b>Inspector(s):</b>	Ulmer/Russo	<b>Date(s):</b>	Sept 10-12, 2018
<b>Company/Owner:</b>	Intermountain Gas Company	<b>Unit/OPID:</b>	Idaho Falls #2
<b>Inspection Type &amp; Time</b> (1 day, 0.5 day)	<b>Total Inspection Days:</b> 9		
Standard: <input checked="" type="checkbox"/> 9	Construction: <input type="checkbox"/>	Training: <input type="checkbox"/>	(T)(D) Integrity Management: <input type="checkbox"/> Incident: <input type="checkbox"/>
M/M: <input type="checkbox"/>	Follow-up: <input type="checkbox"/>	OQ: <input type="checkbox"/>	Damage Prevention: <input type="checkbox"/> D&A: <input type="checkbox"/>
Inspection Summary			
<p>Audit consisted of inspecting field installed equipment and operator qualification for the Idaho Falls, Idaho inspection units. Records and procedures for all Idaho Intermountain Gas Units were inspected in March 2018 at the Intermountain Gas Company (IGC) headquarters in Boise, Idaho.</p> <p><b>Sept 7, 2018:</b> (1 Standard Prep) Prepared for the field audit of Intermountain Gas Company's natural gas distribution pipeline for the Idaho Falls, Idaho inspection unit. Reviewed operators operations/maintenance manuals, emergency manuals, operator qualification procedures and the previous years audit results. Prepared PHMSA Form 2 and IPUC Forms and worksheets for the inspection.</p> <p><b>Sept 10-12, 2018:</b> (6 Standard) Met with IGC company representatives in the Idaho Falls district office for in-brief and to begin field audit.</p> <p>Regulator Stations 70070, 70071, 70072, 70120, 70121, 70122, 70123, 70124, 70125, 70126, 70127, 70128, 70129, 70130, 70131, 70132, 70133, 70134, 70136 and 70138 were inspected for proper operating parameters, regulator lock-up, relief device operation, cathodic protection pipe-to-soil readings, pipe-to soil interface wrap protection, station warning signs and right-of-way clearances.</p> <p>Four casing-to-carrier isolation checks, three cathodic protection rectifiers, four pipeline patrols, and four emergency isolation valves were checked for proper operation and found to be operating properly.</p> <p>An IPUC Form 3 (exit interview) was performed following the district inspection with Charlie Haszier (Operations Manager), Kelley Gorringe (Pipeline Safety Specialist) and Judd McNeil (Cathodic Technician) of Intermountain Gas Company.</p> <p><b>Observations:</b> Reg Stations: 70120, 70121, 70123, 70124, 70127, 70129, 70130, 70131 and 70133 not plumbed for lock-up. Reg Stations: 70070 and 70129 had some coating issues/needs paint. Reg Stations: 70126 (primary), 70136 (primary) failed to lock-up. Meter inspector replaced diaphragms and cleaned needles on the spot. Reg Stations: 70127, 70130, 70134, 70136 missing line markers at adjacent road crossings. Patrol ACP 733-002 Excess Vegetation, tree branches rubbing on pipe.</p> <p><b>Sept 13, 2018:</b> (2 Standard Post) Completed forms and typed report.</p>			

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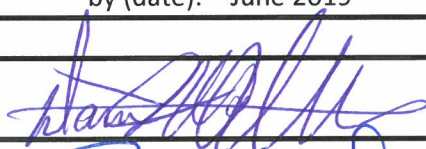
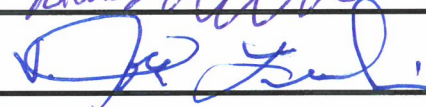
**Attached:**

IPUC Form 1, Inspection Summary

IPUC Form 3, Exit Interview

IPUC Field Equipment Status Worksheets

PHMSA Form 2, Standard Inspection of a Gas Distribution Operator (Field Inspection)

<b>Corrective Action Required:</b>	Yes	X	No		
<b>Follow-up Required:</b> by (date): June 2019	Yes	X	No		
<b>Close-out Letter Issued:</b>	Yes		No	X	
<b>Inspector (Lead):</b>				<b>Date:</b>	
				13 Sept 2018	
<b>Reviewer:</b>				<b>Date:</b>	
				Nov. 15, 2018	